# Colorado Natural Gas, Inc.
# Rate Trend Report – Ten-Year Rate History
# Advice Letter No. 153 – November 6, 2026

This document presents the ten-year rate history required by Rule 4109(c)(VI) of the Commission's Rules Regulating Gas Utilities and Pipeline Operators, 4 Code of Colorado Regulations 723-4, for the Service and Facility Charge and the Distribution Charge that CNG proposes to change in its Advice Letter No. 153, filed with the Colorado Public Utilities Commission on November 6, 2026. It is taken from CNG's Rate Trend Report as filed; the complete report is also posted on CNG's website.

**(VI) for the same rate, charge, fee, fare, toll, rental, or classification as the utility's filing over the ten years prior to the date of the utility's filing:**

**(A) the dates when a previous increase or decrease went into effect;**

**(B) the amount of the rate, charge, fee, fare, toll, rental, or classification before a previous increase or decrease went into effect;**

**(C) the amount of increase or decrease relative to the amount before the previous increase or decrease went into effect;**

**(D) the change in annual revenues collected by the utility as a result of the utility's filing; and**

**(E) the proceeding number for the tariff filing where the rate, charge, fee, fare, toll, rental, or classification either was allowed to go into effect by operation of law or was approved by the Commission and, in the event a compliance filing resulted in the tariff going into effect by operation of law, the proceeding number of the original proceeding where the rate, charge, fee, fare, toll, rental, or classification was introduced or where an increase in the existing rate, charge, fee, fare, toll, rental, or classification was proposed.**

**Service and Facility Charge (per month)**

| (A) Effective Date | Advice Letter No. | (E) Proceeding No. | Division | Rate Class | (B) Amount Before Change | Amount After Change | (C) $ Increase / (Decrease) | (C) % Increase / (Decrease) | (D) Change in Annual Revenue |
|---|---|---|---|---|---|---|---|---|---|
| 12/01/2018 | 92 | 18AL-0305G | Mountain | Residential | $14.00 | $16.00 | $2.00 | 14.3% | $402,840 |
| 12/01/2018 | 92 | 18AL-0305G | Mountain | Commercial | $40.00 | $50.82 | $10.82 | 27.1% | $62,843 |
| 12/01/2018 | 92 | 18AL-0305G | Eastern Colorado | Residential | $10.00 | $14.00 | $4.00 | 40.0% | $185,088 |
| None within period | N/A | N/A | Eastern Colorado | Commercial | $27.00 | $27.00 | N/A | N/A | N/A |
| None within period | N/A | N/A | Eastern Colorado | Large Commercial | $40.00 | $40.00 | N/A | N/A | N/A |

## Distribution Charge (per therm)

| (A) Effective Date | Advice Letter No. | (E) Proceeding No. | Division | Rate Class | (B) Amount Before Change | Amount After Change | (C) $ Increase / (Decrease) | (C) % Increase / (Decrease) | (D) Change in Annual Revenue |
|---|---|---|---|---|---|---|---|---|---|
| 12/01/2021 | 115[1] | 18AL-0305G | Mountain | Residential | $1.1428 | $1.1404 | ($0.0024) | (0.2%) | ($29,550) |
| 12/01/2021 | 115[1] | 18AL-0305G | Mountain | Commercial | $1.1428 | $1.1404 | ($0.0024) | (0.2%) | ($5,071) |
| 12/01/2021 | 115[1] | 18AL-0305G | Eastern Colorado | Residential | $0.4392 | $0.4338 | ($0.0054) | (1.2%) | ($16,028) |
| 12/01/2021 | 115[1] | 18AL-0305G | Eastern Colorado | Commercial | $0.4392 | $0.4338 | ($0.0054) | (1.2%) | ($2,446) |
| 12/01/2021 | 115[1] | 18AL-0305G | Eastern Colorado | Large Commercial | $0.4392 | $0.4338 | ($0.0054) | (1.2%) | ($2,629) |
| 12/01/2018 | 92 | 18AL-0305G | Mountain | Residential | $1.0106 | $1.1428 | $0.1322 | 13.1% | $1,604,677 |
| 12/01/2018 | 92 | 18AL-0305G | Mountain | Commercial | $1.0106 | $1.1428 | $0.1322 | 13.1% | $275,390 |
| 12/01/2018 | 92 | 18AL-0305G | Eastern Colorado | Residential | $0.3079 | $0.4392 | $0.1313 | 42.6% | $384,957 |
| 12/01/2018 | 92 | 18AL-0305G | Eastern Colorado | Commercial | $0.3079 | $0.4392 | $0.1313 | 42.6% | $58,757 |
| 12/01/2018 | 92 | 18AL-0305G | Eastern Colorado | Large Commercial | $0.3079 | $0.4392 | $0.1313 | 42.6% | $63,142 |

[1] Advice Letter No. 115 was a compliance filing in Proceeding No. 18AL-0305G.